Ministry of
Energy and
Resources

200 - 2101 Scarth Street
Regina, SK S4P 2H9
Petroleum and Natural Gas
Petroleum Tenure Branch
(306) 787-0620 Fax
E-mail: plenure@gov.sk.ca

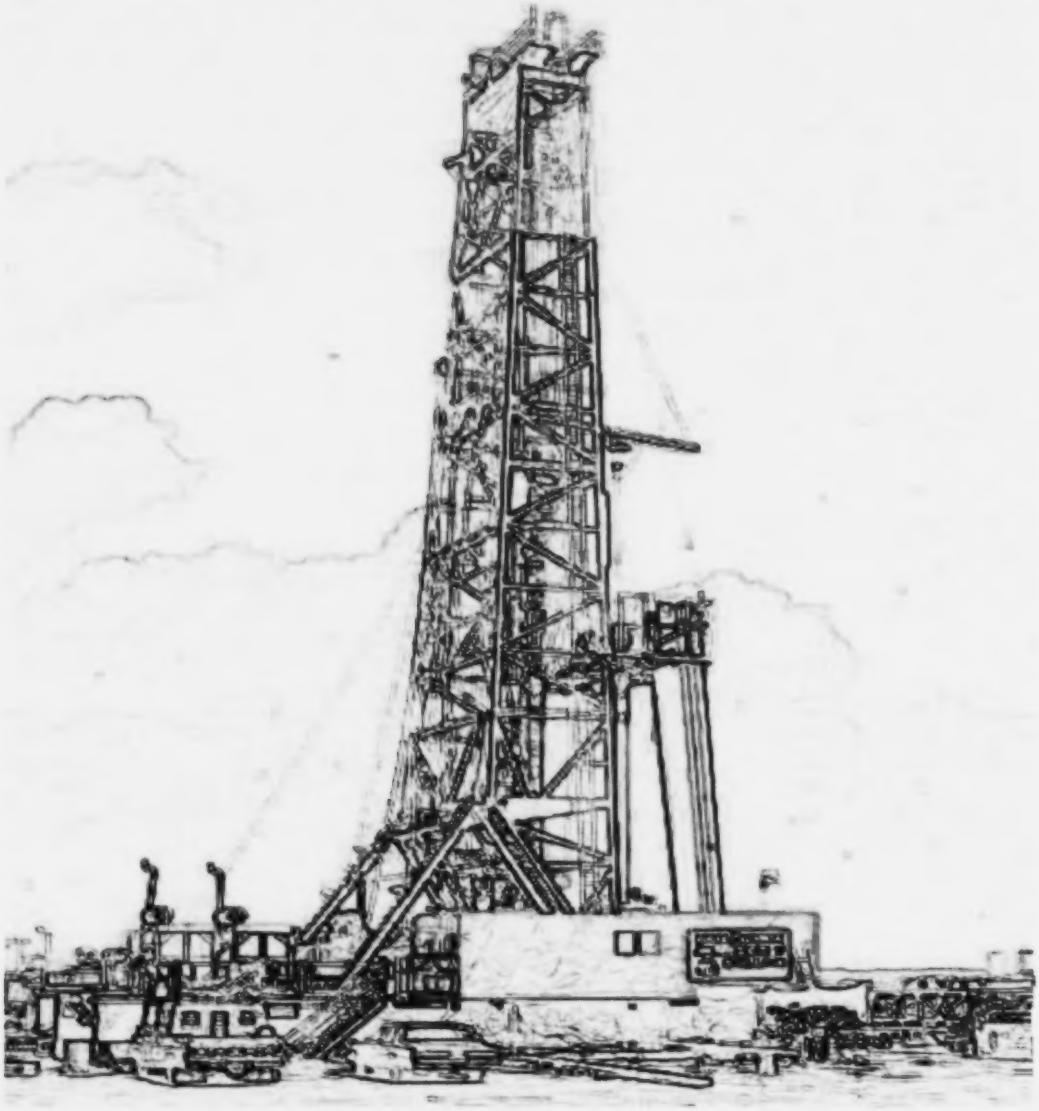
# Sale of Petroleum and Natural Gas Rights

**Under *The Petroleum and Natural Gas Regulations, 1969***

## August 13, 2012
## Sale 348

**The deadline for submitting bids is 4:00 PM CST August 13, 2012**

Saskatchewan



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Ministry of Energy and Resources

# PUBLIC NOTICE 348

## SALE OF SASKATCHEWAN CROWN PETROLEUM AND NATURAL GAS DISPOSITIONS

**Saskatchewan Ministry of Energy and Resources will receive up to 4:00 p.m. Central Standard Time on Monday, August 13, 2012, in the office of the Administrator, Revenue Accounting, Revenue Operations and Audit Services, 2nd Floor, 2101 Scarth Street, Regina, Saskatchewan, S4P 2H9, offers to purchase Crown Petroleum and Natural Gas Rights.**

Any offer made shall conform to Bid Type I (Standard Bonus Bid) or Bid Type II (Work Commitment Bid). Details regarding these bid types are listed in the Sale Notice. Offers that do not conform to these requirements may not be considered.

Dispositions granted pursuant to this Notice shall be subject to the applicable Acts and Regulations.

Each offer must be in a separately sealed envelope that is clearly marked on the outside with the date of the sale and the parcel or block identification number and accompanied, where applicable, by the following:

(a) The bonus bid or work commitment bid, refer to page 3 for examples;
(b) Rent for each exploration licence at a rate of $1.75 per hectare for the year;
(c) Rent for each lease at a rate of $2.00 per hectare ($0.25 per hectare per month for the months of August, 2012 to March, 2013, inclusive);
(d) An application fee of $250.00 per exploration licence, or $28.00 per lease;
(e) Federal Goods and Services Tax (GST) as it relates to bonuses, rentals and other related fees, which is to be added as a separate item to the bid. GST registrants are **exempt** from paying GST on bonuses, rents and application fees related to rights for petroleum and natural gas, oil sands and oil shale;
(f) Where the company or corporation is not presently operating in Saskatchewan, the names of the officers of the company and GST Registration Number (if registered);
(g) When bidding a work commitment on a special exploratory permit, a statement proving the applicant's ability to have the proposed work done, if such information is not already on record in the ministry;
(h) Name and address of all the participants in each disposition and a Service ID for invoicing purposes;
(i) Companies/Land Brokers may indicate an alternative Service ID which will be held confidential;
(j) The **unique electronic debit code** must be listed in **bold print**.

**To register for electronic debit contact Revenue Operations and Audit Services at (306) 787-6508. Sufficient time (at least 4 weeks) prior to the sale is required to implement/update the electronic debit process.**

The Ministry of Energy and Resources reserves the right to reject any or all bids or offers received.

**SALE RESULTS**: Sale results on specific dispositions may be provided as they are available and upon request through Petroleum Lands Unit only at (306) 787-2463.

Sale results are normally announced on the Thursday following the sale date and then placed on the ministry website at www.er.gov.sk.ca/publicofferings as soon as possible.

**Please Note**: The Restrictions listed in this notice are intended as a convenience to those participating in the sale and every effort has been made to ensure they are current as of the closing date for postings of this sale. As certain restricted areas are continuously being updated and modified, participants in the sale should be aware that they will be required to abide by the various Acts and Regulations governing these restrictions whether or not they are listed in this notice.

DATED at Regina, Saskatchewan this 24th day of May, 2012.

Paul Mahnic, Director
Petroleum Tenure

Saskatchewan

Ministry of Energy and Resources

Petroleum and Natural Gas

200 - 2101 Scarth St
REGINA SK S4P 2H9

Petroleum Tenure Branch
Fax: (306) 787-0620
E-mail: ptenure@gov.sk.ca

## NOTICE TO ALL INTERESTED PARTIES

## Sales of Crown Petroleum and Natural Gas, Oil Sands and Oil Shale Rights

A sale of Crown Petroleum and Natural Gas, Oil Sands and Oil Shale Rights, in the form of exploration licences, leases and permits will be held on **October 1, 2012**.

The closing date for receiving the requests for postings of exploration licences and leases will be **June 11, 2012**. The closing date for receiving requests for the posting of permits was **May 11, 2012**.

**NOTE: The closing date for receiving requests for the posting of permits for the sale to be held on **December 3, 2012** is **July 20, 2012**.

### Crown Sale Postings

Requests for postings will be accepted up to 4:00 p.m. on the closing date. Posting requests are to be **faxed** to **(306) 787-0620**. (A mailed version is strictly optional.)

Crown Sales Unit
Petroleum Tenure Branch
Ministry of Energy and Resources
200 - 2101 Scarth St
REGINA SK S4P 2H9

Inquiries regarding postings:
Royce Reavley (306) 787-2610

### Availability of Acreage for Posting

Inquiries regarding the availability of acreage for posting should be directed to:

Mineral Rights Unit
Phone: (306) 787-2588
Fax: (306) 787-7338
E-Mail: mineralrights@gov.sk.ca

### Available Technical Information

Information on individual wells and lists of available geophysical information are available from Sedimentary Geodata. Inquiries regarding this information should be directed to Bob Troyer at (306) 787-2562 and requests can be faxed to (306) 787-2488 or e-mailed to: bob.troyer@gov.sk.ca

### Government of Saskatchewan First Nation and Metis Consultation Policy Framework

This policy was released in June 2010 and can be obtained at www.fnmr.gov.sk.ca/consult-policy-framework.pdf

## BID TYPES

**Offers that do not conform to these types of bid may not be considered.**

### TYPE I (STANDARD BONUS BID)

*(Exploration Licences, Leases and Oil Sands Special Exploratory Permits)*

_____ hereby submits the following Bid to acquire parcel _____ posted
*(Company Name)* *(Parcel or Block #)*
in the _____ sale:
*(Sale Date)*

**BONUS BID AMOUNT** $_____

GST $_____ *if applicable)*

Electronic Debit Code: _____ (required)
***(bold)***

Service I.D. _____ *(if applicable)*
*Company Name (Confidential)*

If successful, please issue the disposition as follows: Company Name
Address

**NOTE: A bid of the form **Type I** (Standard Bonus Bid) may contain a bid on only one lease, exploration licence, or oil sands special exploratory permit. The Bonus Bid amount, Application Fee (if applicable), Rental and GST (if applicable) will be automatically calculated and deducted from your electronic debit account.

### TYPE II - (WORK COMMITMENT BID)

*(P&NG and Oil Shale Special Exploratory Permits Only)*

_____ hereby submits a Work Commitment Bid to acquire Block_____ posted
*(Company Name)* *(Block #)*
for sale on _____:
*(Sale Date)*

**WORK COMMITMENT BID** $_____

| | | |
|---|---|---|
| Expenditure Deposit | $_____ | *(not applicable to Oil Shale permit)* |
| Annual Rental | $_____ | |
| GST | $_____ | *(if applicable)* |
| Total | $_____ | |

Electronic Debit Code _____ *(required)*
***(bold)***

Service I.D. _____ *(if applicable)*
*Company Name (Confidential)*

If successful, please issue the permit as follows: Company Name
Address

***NOTE: A statement proving the applicant's ability to have the proposed work done is required if such information is not already on record with the Ministry of Energy and Resources. The expenditure deposit (not applicable to Oil Shale Permit), Annual Rental and GST (if applicable) will be automatically calculated and deducted from your electronic debit account.

## RESTRICTIONS

## SALE 348 – AUGUST 13, 2012

### A HERITAGE SENSITIVE

These lands are considered heritage sensitive either in whole or in part. They contain recorded archaeological, historical or palaeontological sites or are judged to have high site potential due to their proximity to major waterways, lakes, sheltered valleys, hummocky terrain, or other heritage sensitive landforms. Petroleum developments on these lands may require heritage resource impact assessment, pursuant to Section 63 of *The Heritage Property Act*, prior to any land disturbance. Specific inquiries regarding the need for and scope of heritage resource impact assessment should be directed to:

Mr. Nathan Friesen, Archaeological Resource Manager
Heritage Unit
Ministry of Tourism, Parks, Culture and Sport
Telephone: (306) 787-5774; Fax: (306) 787-0069

### B ENVIRONMENTALLY SENSITIVE

These lands either in whole or in part contain an environmentally sensitive area and as such will require an Oil and Gas Project Proposal (OGP) be submitted to Lands Branch for environmental review before the proposed activity may proceed. Activities that may meet the definition of a 'development' under The Environmental Assessment Act will be forwarded to the Environmental Assessment Branch and may require an Environmental Impact Assessment and Ministerial Approval prior to proceeding. Inquiries regarding these areas should be directed to the nearest Ministry of Environment Lands Branch office:

| | |
|---|---|
| Swift Current | (306) 778-8260 |
| Melville | (306) 728-7494 |
| Saskatoon | (306) 933-6515 |
| Meadow Lake | (306) 236-9817 |
| Prince Albert | (306) 953-2400 |

### C WILDLIFE HABITAT

These lands either in whole or in part are subject to *The Wildlife Habitat Lands Disposition and Alteration Regulations* under *The Wildlife Habitat Protection Act*. Lands designated under *The Wildlife Habitat Protection Act* are protected for natural and wildlife values. A detailed review is necessary prior to any development on these lands. Surface alteration to these lands may not be granted without prior approval of the Ministry of Environment. Inquiries regarding these areas should be directed to:

Mr. Marlon Klassen, Landscape Area Specialist
Lands Branch
Ministry of Environment
Telephone: (306) 787-8620; Fax: (306) 787-9544

### E PARTIAL DRAINAGE UNIT

These lands either in whole or in part contain incomplete drainage units which will require pooling with adjacent lands.

## F MANITOU SAND HILLS INTEGRATED RESOURCE MANAGEMENT PLAN AREA

These lands either in whole or in part are within the Manitou Sand Hills Integrated Resource Management Plan area. These lands contain environmentally sensitive areas and require an Oil and Gas Project Proposal (OGP) to be submitted to the Environmental Assessment Branch for environmental screening before the proposed activities can proceed. Inquiries regarding these areas sould be directed to:

Ms. Mandy Machan, Applications Manager
Environmental Assessment Branch
Ministry of Environment
Telephone: (306) 787-6443; Fax: (306) 787-0930

## G SPECIAL MANAGEMENT AREA

These lands either in whole or in part are part of an Integrated Resource Management Area and have been designated as Special Management Areas. These lands contain environmentally sensitive areas and require environmental screening before exploration activities can proceed. Surface access will be restricted on portions of these lands. Inquiries regarding these areas should be directed to:

Ms. Mandy Machan, Applications Manager
Environmental Assessment Branch
Ministry of Environment
Telephone: (306) 787-6443; Fax: (306) 787-0930

## J TOWNSITES

These lands either in whole or in part are located within a townsite and permission must be obtained from the proper authorities before drilling operations may proceed.

## K OFFSET COMMITMENT

These lands either in whole or in part are offset by freehold production as outlined under Section 52 of *The Petroleum and Natural Gas Regulations, 1969*, and as such contain offset commitments. Successful bidders will be notified after the sale where such commitments exist. (Please note: Other offset commitments may come into effect prior to the sale date.)

## M PARKS LAND (Provincial Parks, Protected Areas, Historic Sites and Recreation Sites)

These lands are located either in whole or in part on park land. Resource extraction will only be allowed in Resource Management Zones in certain parks. Surface access will be **restricted or prohibited** on portions of these lands and other conditions will apply. Inquiries regarding these lands should be directed to:

Manager of Planning & Cultural Resources Management
Parks Services
Ministry of Tourism, Parks, Culture and Sport
Telephone: (306) 787-9573; Fax: (306) 787-7000

## R PORCUPINE PROVINCIAL FOREST

These lands either in whole or in part are subject to *The Forest Resource Management Regulations*. Inquiries regarding these areas should be directed to:

Mr. Ryan Mulligan, Ecological Protection Specialist
Land Protection Section
Ministry of Environment
Telephone: (306) 953-2400; Fax: (306) 953-2502

## S SPECIFIC RESTRICTION

**(S10)** Acquisition of these parcels does not constitute ownership of the wells located at:

L155: 21/2-24-12-18W3
L156: 11/16-23-12-18W3

**(S24)** The Crown surface rights for these lands are in the process of being set apart as a reserve for the use and benefit of the Ocean Man First Nation. The Province's *Surface Rights Acquisition and Compensation Act* will not apply to the surface of these lands once they attain reserve status. Under these circumstances, surface access to the new reserve will require the consent of the First Nation and the Government of Canada. For more information on the status of these lands, please contact:

Ms. Donna Wilson, Manager, Lands and Aboriginal Policy
Lands and Development Services
Ministry of Energy and Resources
Telephone: (306) 787-2082; Fax: (306) 787-7338

## X COAL MINING AREA

These lands either in whole or in part have a previously issued coal disposition and surface access might be **restricted**. The coal lessee must be contacted prior to any exploration activities taking place and an agreement with the coal lessee may be required by the Ministry of Energy and Resources before the proposed activity may proceed. Inquiries regarding these lands should be directed to:

Mr. Royce Reavley, Manager of Crown Sales
Petroleum Tenure Branch
Ministry of Energy and Resources
Telephone: (306) 787-2610; Fax: (306) 787-0620

**PETROLEUM AND NATURAL GAS EXPLORATION LICENCES**

**SALE 348 - AUGUST 13, 2012**

**RIGHTS GRANTED FOR ALL EXPLORATION LICENCES: Petroleum and Natural Gas Rights (PNG) from Surface to Top Precambrian, unless otherwise stated in the block description. Abbreviations used for rights granted in block descriptions:**

**PNG = Petroleum and Natural Gas Rights**
**Pet = Petroleum Rights only**
**NG = Natural Gas Rights only**

*****PLEASE REFER TO PAGES 4, 5 & 6 FOR INFORMATION REGARDING RESTRICTIONS****

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**BLOCK 4598:** 6,604.47 hectares (16,320.00 acres), more or less

Township 34, Range 31, West 1
W/2 26, Secs. 27-30 incl., Secs. 32, 33, 34, W/2 35

Township 35, Range 31, West 1
Secs. 1, 2, 3, 10, Secs. 12-15 incl.

Township 34, Range 32, West 1
W/2 25, S/2 & NE 26, S/2 & NW 27, Secs. 28, 33, 34

Township 35, Range 32, West 1
Sec. 2, E/2 3, E/2 10, Secs. 11, 14, E/2 15

TERM: 2 YEARS

RESTRICTION: A B C

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**BLOCK 4599:** 8,223.21 hectares (20,320.00 acres), more or less

Township 35, Range 31, West 1
Secs. 19-25 incl., N/2 & SE 27, Secs. 28-36 incl.

Township 36, Range 31, West 1
Secs. 1-6 incl.

Township 35, Range 32, West 1
E/2 22, Secs. 23, 24, 25, E/2 27,
E/2 34, Secs. 35, 36

Township 36, Range 32, West 1
Secs. 1, 2, E/2 3

TERM: 2 YEARS

RESTRICTION: A B C M R

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**BLOCK 4600:** 1,036.00 hectares (2,560.00 acres), more or less

Township 17, Range 26, West 3
Secs. 27, 34, 35
PNG from Surface to Top Milk River Formation
PNG from Top Second White Speckled Shale to Top Precambrian

Township 18, Range 26, West 3
Sec. 2
PNG from Surface to Top Milk River Formation
PNG from Top Medicine Hat Sand to Top Precambrian

TERM: 2 YEARS

RESTRICTION: A

**BLOCK 4601:** 1,291.76 hectares (3,192.00 acres), more or less

Township 18, Range 26, West 3
Secs. 3, 9, 10
PNG from Surface to Top Milk River Formation
PNG from Top Medicine Hat Sand to Top Precambrian

Township 18, Range 26, West 3
Secs. 14, 15
PNG from Top Second White Speckled Shale to Top Precambrian

TERM: 2 YEARS

RESTRICTION: A

## LEASE PARCELS

## SALE 348 - AUGUST 13, 2012

**RIGHTS GRANTED FOR ALL LEASE PARCELS: Petroleum and Natural Gas Rights (PNG) from Surface to Top Precambrian, unless otherwise stated in the parcel description. Abbreviations used for rights granted in parcel descriptions:**

**PNG = Petroleum and Natural Gas Rights**
**Pet = Petroleum Rights only**
**NG = Natural Gas Rights only**

*****PLEASE REFER TO PAGES 4, 5 & 6 FOR INFORMATION REGARDING RESTRICTIONS****

### SECTION A

### AREA IV SOUTHEASTERN SASKATCHEWAN

| PARCEL NUMBER | LOCATION | SEC | TWP | RGE | M | HECTARES | ACRES |
|---|---|---|---|---|---|---|---|
| 1 | SW | 2 | 6 | 30 | 1 | 64.75 | 160.00 |
| | PNG from Base Souris Valley Beds to Top Precambrian | | | | | | |
| 2 | NW | 2 | 6 | 30 | 1 | 64.75 | 160.00 |
| | PNG from Base Souris Valley Beds to Top Precambrian | | | | | | |
| 3 | S/2 & NE | 10 | 6 | 30 | 1 | 193.85 | 479.01 |
| | PNG from Base Souris Valley Beds to Top Precambrian | | | | | | |
| 4 | W/2 | 11 | 6 | 30 | 1 | 129.50 | 320.00 |
| | PNG from Base Souris Valley Beds to Top Precambrian | | | | | | |
| 5 | W/2 & NE | 14 | 6 | 30 | 1 | 194.25 | 480.00 |
| 6 | N/2 | 3 | 7 | 30 | 1 | 129.50 | 320.00 |
| | 50.00% Interest | | | | | | |
| 7 | NE | 19 | 9 | 30 | 1 | 582.75 | 1,440.00 |
| | Sec. | 20 | 9 | 30 | 1 | | |
| | Sec. | 30 | 9 | 30 | 1 | | |
| 8 | Sec. | 28 | 9 | 30 | 1 | 518.00 | 1,280.00 |
| | Sec. | 32 | 9 | 30 | 1 | | |
| 9 | Sec. | 2 | 10 | 30 | 1 | 647.50 | 1,600.00 |
| | Sec. | 12 | 10 | 30 | 1 | | |
| | S/2 | 14 | 10 | 30 | 1 | | |
| | Restriction B | | | | | | |
| 10 | Sec. | 22 | 10 | 30 | 1 | 259.00 | 640.00 |
| | Restriction A B | | | | | | |
| 11 | NW | 21 | 8 | 31 | 1 | 64.75 | 160.00 |
| | 50.00% Interest | | | | | | |
| 12 | SW | 16 | 2 | 33 | 1 | 64.75 | 160.00 |
| | PNG from Base Midale Beds to Top Precambrian | | | | | | |
| 13 | SW | 4 | 1 | 34 | 1 | 64.75 | 160.00 |
| | 50.00% Interest | | | | | | |
| 14 | N/2 | 4 | 1 | 34 | 1 | 129.50 | 320.00 |
| | Restriction A | | | | | | |
| 15 | Frac. NW & Lsds 15 & 16 of Sec. | 29 | 1 | 34 | 1 | 66.53 | 164.41 |
| | Restriction C | | | | | | |
| 16 | SE | 32 | 1 | 34 | 1 | 64.75 | 160.00 |

| PARCEL NUMBER | LOCATION | SEC | TWP | RGE | M | HECTARES | ACRES |
|---|---|---|---|---|---|---|---|
| 17 | Lsd 14 & Frac. Lsd 13 of Sec. | 32 | 1 | 34 | 1 | 17.00 | 42.00 |
| 18 | W/2 | 11 | 2 | 1 | 2 | 129.50 | 320.00 |
| 19 | S/2 | 12 | 2 | 1 | 2 | 129.50 | 320.00 |
| 20 | SE | 18 | 2 | 1 | 2 | 64.75 | 160.00 |
| 21 | SE | 18 | 5 | 1 | 2 | 64.75 | 160.00 |
| 22 | SW | 18 | 5 | 1 | 2 | 64.75 | 160.00 |
| 23 | NE | 18 | 5 | 1 | 2 | 64.75 | 160.00 |
| 24 | SE | 20 | 5 | 1 | 2 | 64.75 | 160.00 |
| 25 | NE | 20 | 5 | 1 | 2 | 64.75 | 160.00 |
| 26 | SW | 33 | 5 | 1 | 2 | 64.75 | 160.00 |
| 27 | SE | 3 | 6 | 1 | 2 | 64.75 | 160.00 |
| 28 | SE | 4 | 6 | 1 | 2 | 64.75 | 160.00 |
| 29 | SW | 4 | 6 | 1 | 2 | 64.75 | 160.00 |
| 30 | NW | 4 | 6 | 1 | 2 | 64.75 | 160.00 |
| 31 | NE | 1 | 8 | 1 | 2 | 64.75 | 160.00 |
| | 80.00% Interest | | | | | | |
| 32 | NE | 31 | 1 | 2 | 2 | 64.75 | 160.00 |
| 33 | W/2 | 32 | 1 | 2 | 2 | 129.50 | 320.00 |
| 34 | Lsds 15 & 16 of Sec. | 32 | 1 | 2 | 2 | 32.37 | 80.00 |
| | PNG from Base Midale Beds to Top Precambrian | | | | | | |
| 35 | SE | 6 | 2 | 2 | 2 | 64.75 | 160.00 |
| 36 | NE | 26 | 3 | 2 | 2 | 64.75 | 160.00 |
| | Restriction B | | | | | | |
| | Lsds 9 & 10: PNG from Base Frobisher-Alida Beds to Top Precambrian | | | | | | |
| | Lsds 15 & 16: PNG from Surface to Top Precambrian | | | | | | |
| 37 | NW | 1 | 4 | 2 | 2 | 64.75 | 160.00 |
| | 80.00% Interest | | | | | | |
| 38 | NE | 12 | 5 | 2 | 2 | 64.75 | 160.00 |
| 39 | SW | 23 | 4 | 3 | 2 | 64.75 | 160.00 |
| | Restriction B | | | | | | |
| 40 | SW | 36 | 4 | 3 | 2 | 64.75 | 160.00 |
| 41 | SW | 11 | 7 | 3 | 2 | 64.75 | 160.00 |
| 42 | SE | 20 | 5 | 6 | 2 | 64.75 | 160.00 |
| | PNG from Base Frobisher-Alida Beds to Top Precambrian | | | | | | |
| 43 | SW | 20 | 5 | 6 | 2 | 64.75 | 160.00 |
| | PNG from Base Frobisher-Alida Beds to Top Precambrian | | | | | | |
| 44 | NW | 20 | 5 | 6 | 2 | 64.75 | 160.00 |
| | PNG from Base Frobisher-Alida Beds to Top Precambrian | | | | | | |
| 45 | NE | 20 | 5 | 6 | 2 | 64.75 | 160.00 |
| | PNG from Base Frobisher-Alida Beds to Top Precambrian | | | | | | |
| 46 | Ptn. NE | 26 | 5 | 6 | 2 | 62.61 | 154.72 |
| | 25.00% Interest | | | | | | |
| | Restriction E | | | | | | |
| | PNG from Base Frobisher-Alida Beds to Top Precambrian | | | | | | |

| PARCEL NUMBER | LOCATION | SEC | TWP | RGE | M | HECTARES | ACRES |
|---|---|---|---|---|---|---|---|
| 47 | NW | 28 | 5 | 6 | 2 | 64.75 | 160.00 |
| | PNG from Base Frobisher-Alida Beds to Top Precambrian | | | | | | |
| 48 | NE | 28 | 5 | 6 | 2 | 64.75 | 160.00 |
| | PNG from Base Frobisher Alida Beds to Top Precambrian | | | | | | |
| 49 | SE | 29 | 5 | 6 | 2 | 64.75 | 160.00 |
| | PNG from Base Frobisher-Alida Beds to Top Precambrian | | | | | | |
| 50 | SW | 29 | 5 | 6 | 2 | 64.75 | 160.00 |
| | PNG from Base Frobisher-Alida Beds to Top Precambrian | | | | | | |
| 51 | SW | 30 | 5 | 6 | 2 | 64.75 | 160.00 |
| | PNG from Base Frobisher Alida Beds to Top Precambrian | | | | | | |
| 52 | SE | 34 | 5 | 6 | 2 | 64.75 | 160.00 |
| | PNG from Base Frobisher-Alida Beds to Top Precambrian | | | | | | |
| 53 | SW | 34 | 5 | 6 | 2 | 64.75 | 160.00 |
| | PNG from Base Frobisher-Alida Beds to Top Precambrian | | | | | | |
| 54 | NW | 34 | 5 | 6 | 2 | 64.75 | 160.00 |
| | PNG from Base Frobisher Alida Beds to Top Precambrian | | | | | | |
| 55 | NE | 34 | 5 | 6 | 2 | 64.75 | 160.00 |
| | PNG from Base Frobisher Alida Beds to Top Precambrian | | | | | | |
| 56 | SE | 35 | 5 | 6 | 2 | 64.75 | 160.00 |
| | 50.00% Interest | | | | | | |
| | PNG from Base Frobisher-Alida Beds to Top Precambrian | | | | | | |
| 57 | SE | 36 | 5 | 6 | 2 | 64.75 | 160.00 |
| | PNG from Base Frobisher Alida Beds to Top Precambrian | | | | | | |
| 58 | SW | 36 | 5 | 6 | 2 | 64.75 | 160.00 |
| | PNG from Base Frobisher-Alida Beds to Top Precambrian | | | | | | |
| 59 | Lsds 9-12 incl. of Sec. | 36 | 5 | 6 | 2 | 64.75 | 160.00 |
| | PNG from Base Frobisher-Alida Beds to Top Precambrian | | | | | | |
| 60 | NW | 32 | 1 | 7 | 2 | 64.75 | 160.00 |
| | Restriction X | | | | | | |
| 61 | NE | 29 | 6 | 7 | 2 | 64.35 | 159.00 |
| | PNG from Base Midale Beds to Top Precambrian | | | | | | |
| 62 | NE | 9 | 11 | 7 | 2 | 64.75 | 160.00 |
| | Restriction S24 | | | | | | |
| 63 | S/2 & NW | 4 | 1 | 8 | 2 | 194.25 | 480.00 |
| 64 | NW | 6 | 1 | 8 | 2 | 64.75 | 160.00 |
| | Restriction X | | | | | | |
| 65 | Sec. | 18 | 1 | 8 | 2 | 259.00 | 640.00 |
| 66 | Sec. | 20 | 1 | 8 | 2 | 259.00 | 640.00 |
| 67 | N/2, SE & Ptn. SW | 27 | 1 | 8 | 2 | 255.72 | 631.90 |
| | Restriction E X | | | | | | |
| 68 | Sec. | 28 | 1 | 8 | 2 | 259.00 | 640.00 |
| 69 | Sec. | 29 | 1 | 8 | 2 | 259.00 | 640.00 |
| 70 | Sec. | 30 | 1 | 8 | 2 | 259.00 | 640.00 |
| 71 | Sec. | 32 | 1 | 8 | 2 | 259.00 | 640.00 |
| | Restriction B | | | | | | |
| 72 | Sec. | 34 | 1 | 8 | 2 | 259.00 | 640.00 |
| | Restriction B | | | | | | |

| PARCEL NUMBER | LOCATION | SEC | TWP | RGE | M | HECTARES | ACRES |
|---|---|---|---|---|---|---|---|
| 73 | Sec. | 4 | 2 | 8 | 2 | 259.00 | 640.00 |
| | Restriction B X | | | | | | |
| 74 | Ptns. Lsds 1 & 2 of Sec. | 10 | 2 | 8 | 2 | 234.57 | 579.64 |
| | Lsds 7, 8, 12, 13 & 14 of Sec. | 10 | 2 | 8 | 2 | | |
| | SW & NE | 10 | 2 | 8 | 2 | | |
| | Restriction B E X | | | | | | |
| 75 | SE & Lsds 3, 5 & 6 of Sec. | 14 | 2 | 8 | 2 | 113.31 | 280.00 |
| | Restriction B J | | | | | | |
| 76 | S/2 & NE | 16 | 2 | 8 | 2 | 194.25 | 480.00 |
| | Restriction B | | | | | | |
| 77 | SE & Lsds 3 & 4 of Sec. | 14 | 7 | 8 | 2 | 97.33 | 240.50 |
| | Lsds 1-4 incl.: PNG from Surface to Top Precambrian | | | | | | |
| | Lsds 7 & 8: PNG from Base Frobisher-Alida Beds to Top Precambrian | | | | | | |
| 78 | Lsds 13-16 incl. of Sec. | 14 | 7 | 8 | 2 | 64.75 | 160.00 |
| | Lsds 13 & 14: PNG from Surface to Top Precambrian | | | | | | |
| | Lsds 15 & 16: PNG from Base Frobisher-Alida Beds to Top Precambrian | | | | | | |
| 79 | Lsds 5-8 incl. of Sec. | 2 | 11 | 8 | 2 | 64.75 | 160.00 |
| 80 | Sec. | 10 | 1 | 9 | 2 | 259.00 | 640.00 |
| | Restriction X | | | | | | |
| | W/2, NE & Lsds 1 & 2: PNG from Surface to Top Precambrian | | | | | | |
| | Lsds 7 & 8: PNG from Base Ratcliffe Beds to Top Precambrian | | | | | | |
| 81 | N/2 | 11 | 1 | 9 | 2 | 129.50 | 320.00 |
| | Restriction X | | | | | | |
| 82 | W/2 & Frac. E/2 | 24 | 1 | 9 | 2 | 187.23 | 462.65 |
| 83 | NE | 26 | 1 | 9 | 2 | 64.75 | 160.00 |
| 84 | Sec. | 28 | 1 | 9 | 2 | 259.00 | 640.00 |
| 85 | E/2 | 29 | 1 | 9 | 2 | 129.50 | 320.00 |
| 86 | Lsds 4, 5, 12 & 13 of Sec. | 29 | 1 | 9 | 2 | 64.75 | 160.00 |
| 87 | Sec. | 30 | 1 | 9 | 2 | 259.00 | 640.00 |
| 88 | Sec. | 32 | 1 | 9 | 2 | 259.00 | 640.00 |
| 89 | Sec. | 34 | 1 | 9 | 2 | 259.00 | 640.00 |
| | Restriction B | | | | | | |
| 90 | SE | 35 | 1 | 9 | 2 | 64.75 | 160.00 |
| 91 | Sec. | 2 | 2 | 9 | 2 | 259.00 | 640.00 |
| 92 | Sec. | 4 | 2 | 9 | 2 | 259.00 | 640.00 |
| 93 | S/2 & NE | 14 | 2 | 9 | 2 | 194.25 | 480.00 |
| | Restriction B X | | | | | | |
| 94 | Sec. | 16 | 2 | 9 | 2 | 259.00 | 640.00 |
| 95 | Sec. | 18 | 2 | 9 | 2 | 259.00 | 640.00 |
| 96 | W/2 | 22 | 2 | 9 | 2 | 129.50 | 320.00 |
| | Restriction B | | | | | | |
| 97 | W/2 & Frac. E/2 | 24 | 2 | 9 | 2 | 187.47 | 463.24 |
| | Restriction B | | | | | | |
| 98 | NE | 26 | 2 | 9 | 2 | 64.75 | 160.00 |
| | Restriction B C | | | | | | |
| 99 | Sec. | 28 | 2 | 9 | 2 | 259.00 | 640.00 |
| | Restriction B C | | | | | | |

| PARCEL NUMBER | LOCATION | SEC | TWP | RGE | M | HECTARES | ACRES |
|---|---|---|---|---|---|---|---|
| 100 | Sec. | 29 | 2 | 9 | 2 | 259.00 | 640.00 |
| | Restriction B | | | | | | |
| 101 | NE | 30 | 2 | 9 | 2 | 64.75 | 160.00 |
| 102 | Sec. | 32 | 2 | 9 | 2 | 259.00 | 640.00 |
| | Restriction B C | | | | | | |
| 103 | NW | 34 | 2 | 9 | 2 | 64.75 | 160.00 |
| | Restriction B C | | | | | | |
| 104 | Sec. | 4 | 3 | 9 | 2 | 259.00 | 640.00 |
| | Restriction B C | | | | | | |
| 105 | S/2 | 5 | 3 | 9 | 2 | 129.50 | 320.00 |
| | Restriction B C | | | | | | |
| 106 | S/2 & NW | 25 | 2 | 10 | 2 | 194.25 | 480.00 |
| 107 | NE | 26 | 2 | 10 | 2 | 64.75 | 160.00 |
| 108 | N/2, SE & Lsds 5 & 6 of Sec. | 36 | 2 | 10 | 2 | 226.62 | 560.00 |
| 109 | W/2 | 1 | 3 | 10 | 2 | 129.50 | 320.00 |
| | Restriction B | | | | | | |
| 110 | Sec. | 12 | 3 | 10 | 2 | 259.00 | 640.00 |
| | Restriction B C | | | | | | |
| 111 | Lsds 1-4 incl. of Sec. | 4 | 7 | 10 | 2 | 64.75 | 160.00 |
| 112 | NW | 4 | 7 | 10 | 2 | 65.15 | 161.00 |
| | PNG from Base Midale Beds to Top Precambrian | | | | | | |
| 113 | SW | 10 | 7 | 10 | 2 | 65.15 | 161.00 |
| | PNG from Base Midale Beds to Top Precambrian | | | | | | |
| 114 | Lsds 7, 10 & 15 of Sec. | 32 | 7 | 10 | 2 | 48.56 | 120.00 |
| 115 | SE | 5 | 14 | 10 | 2 | 64.68 | 159.83 |
| | Ptn. Lsd 1 (2.03 acres): 100.00% Interest<br>Lsds 2, 7, 8 & Ptn. Lsd 1 (157.80 acres): 50.00% Interest | | | | | | |
| 116 | SE | 29 | 5 | 14 | 2 | 64.75 | 160.00 |
| 117 | SW | 29 | 5 | 14 | 2 | 64.75 | 160.00 |
| 118 | NW | 29 | 5 | 14 | 2 | 64.75 | 160.00 |
| 119 | NE | 29 | 5 | 14 | 2 | 64.75 | 160.00 |
| 120 | SE | 5 | 4 | 21 | 2 | 64.75 | 160.00 |
| 121 | SE | 7 | 4 | 21 | 2 | 64.75 | 160.00 |
| 122 | W/2 | 7 | 4 | 21 | 2 | 129.50 | 320.00 |

## SECTION B

## AREA III SWIFT CURRENT AREA

| PARCEL NUMBER | LOCATION | SEC | TWP | RGE | M | HECTARES | ACRES |
|---|---|---|---|---|---|---|---|
| 123 | Sec. | 7 | 10 | 11 | 3 | 1,036.00 | 2,560.00 |
| | Sec. | 17 | 10 | 11 | 3 | | |
| | Sec. | 18 | 10 | 11 | 3 | | |
| | Sec. | 20 | 10 | 11 | 3 | | |

| PARCEL NUMBER | LOCATION | SEC | TWP | RGE | M | HECTARES | ACRES |
|---|---|---|---|---|---|---|---|
| 124 | Sec. | 26 | 8 | 12 | 3 | 971.25 | 2,400.00 |
| | S/2 & NE | 27 | 8 | 12 | 3 | | |
| | Sec. | 35 | 8 | 12 | 3 | | |
| | Sec. | 36 | 8 | 12 | 3 | | |
| 125 | Sec. | 1 | 9 | 12 | 3 | 1,036.00 | 2,560.00 |
| | Sec. | 2 | 9 | 12 | 3 | | |
| | Sec. | 10 | 9 | 12 | 3 | | |
| | Sec. | 11 | 9 | 12 | 3 | | |
| Restriction B | | | | | | | |
| 126 | W/2 & NE | 16 | 9 | 12 | 3 | 906.50 | 2,240.00 |
| | W/2 & NE | 20 | 9 | 12 | 3 | | |
| | Sec. | 21 | 9 | 12 | 3 | | |
| | Sec. | 28 | 9 | 12 | 3 | | |
| 127 | S/2 & NW | 22 | 9 | 12 | 3 | 971.25 | 2,400.00 |
| | Sec. | 25 | 9 | 12 | 3 | | |
| | Sec. | 26 | 9 | 12 | 3 | | |
| | Sec. | 27 | 9 | 12 | 3 | | |
| Restriction B | | | | | | | |
| 128 | Sec. | 1 | 13 | 12 | 3 | 1,036.00 | 2,560.00 |
| | Sec. | 12 | 13 | 12 | 3 | | |
| | Sec. | 13 | 13 | 12 | 3 | | |
| | Sec. | 14 | 13 | 12 | 3 | | |
| Restriction B | | | | | | | |
| 129 | Sec. | 9 | 8 | 13 | 3 | 1,036.00 | 2,560.00 |
| | Sec. | 16 | 8 | 13 | 3 | | |
| | Sec. | 21 | 8 | 13 | 3 | | |
| | Sec. | 28 | 8 | 13 | 3 | | |
| Restriction B | | | | | | | |
| 130 | Sec. | 33 | 8 | 13 | 3 | 1,036.00 | 2,560.00 |
| | Sec. | 34 | 8 | 13 | 3 | | |
| | Sec. | 3 | 9 | 13 | 3 | | |
| | Sec. | 4 | 9 | 13 | 3 | | |
| Restriction B C | | | | | | | |
| 131 | Sec. | 14 | 9 | 13 | 3 | 712.25 | 1,760.00 |
| | Sec. | 23 | 9 | 13 | 3 | | |
| | N/2 & SE | 26 | 9 | 13 | 3 | | |
| Restriction B | | | | | | | |
| 132 | Sec. | 30 | 10 | 13 | 3 | 388.50 | 960.00 |
| | S/2 | 25 | 10 | 14 | 3 | | |
| Restriction A | | | | | | | |
| 133 | Sec. | 35 | 10 | 14 | 3 | 388.50 | 960.00 |
| | W/2 | 36 | 10 | 14 | 3 | | |
| Restriction A C | | | | | | | |
| 134 | Sec. | 1 | 11 | 14 | 3 | 1,036.00 | 2,560.00 |
| | Sec. | 2 | 11 | 14 | 3 | | |
| | Sec. | 11 | 11 | 14 | 3 | | |
| | Sec. | 12 | 11 | 14 | 3 | | |
| Restriction C | | | | | | | |
| 135 | S/2 & NW | 13 | 11 | 14 | 3 | 971.25 | 2,400.00 |
| | Sec. | 14 | 11 | 14 | 3 | | |
| | Sec. | 23 | 11 | 14 | 3 | | |
| | Sec. | 24 | 11 | 14 | 3 | | |
| Restriction A | | | | | | | |
| 136 | Sec. | 21 | 11 | 14 | 3 | 971.25 | 2,400.00 |
| | S/2 & NW | 22 | 11 | 14 | 3 | | |
| | Sec. | 27 | 11 | 14 | 3 | | |
| | Sec. | 28 | 11 | 14 | 3 | | |
| Restriction A | | | | | | | |

| PARCEL NUMBER | LOCATION | SEC | TWP | RGE | M | HECTARES | ACRES |
|---|---|---|---|---|---|---|---|
| 137 | Sec. | 4 | 12 | 14 | 3 | 1,036.00 | 2,560.00 |
| | Sec. | 9 | 12 | 14 | 3 | | |
| | Sec. | 15 | 12 | 14 | 3 | | |
| | Sec. | 16 | 12 | 14 | 3 | | |
| 138 | Sec. | 31 | 13 | 16 | 3 | 777.00 | 1,920.00 |
| | Sec. | 35 | 13 | 17 | 3 | | |
| | Sec. | 36 | 13 | 17 | 3 | | |
| Restriction B<br>Sec. 31, W/2, NE & Lsds 2 & 7 of Sec. 35, N/2 & Lsds 1 & 2 of Sec. 36: PNG from Surface to Top Precambrian<br>Lsds 1 & 8 of Sec. 35, SW & Lsds 7 & 8 of Sec. 36: PNG from Base Vanguard Group to Top Precambrian | | | | | | | |
| 139 | Sec. | 32 | 13 | 16 | 3 | 518.00 | 1,280.00 |
| | Sec. | 5 | 14 | 16 | 3 | | |
| Restriction A B | | | | | | | |
| 140 | Sec. | 19 | 6 | 17 | 3 | 1,036.00 | 2,560.00 |
| | Sec. | 29 | 6 | 17 | 3 | | |
| | Sec. | 30 | 6 | 17 | 3 | | |
| | Sec. | 32 | 6 | 17 | 3 | | |
| Restriction C | | | | | | | |
| 141 | Sec. | 21 | 6 | 17 | 3 | 1,036.00 | 2,560.00 |
| | Sec. | 28 | 6 | 17 | 3 | | |
| | Sec. | 33 | 6 | 17 | 3 | | |
| | Sec. | 3 | 7 | 17 | 3 | | |
| Restriction C X | | | | | | | |
| 142 | Sec. | 4 | 7 | 17 | 3 | 1,036.00 | 2,560.00 |
| | Sec. | 9 | 7 | 17 | 3 | | |
| | Sec. | 16 | 7 | 17 | 3 | | |
| | Sec. | 17 | 7 | 17 | 3 | | |
| Restriction X | | | | | | | |
| 143 | Sec. | 10 | 7 | 17 | 3 | 1,036.00 | 2,560.00 |
| | Sec. | 15 | 7 | 17 | 3 | | |
| | Sec. | 22 | 7 | 17 | 3 | | |
| | Sec. | 27 | 7 | 17 | 3 | | |
| Restriction X | | | | | | | |
| 144 | Sec. | 21 | 7 | 17 | 3 | 1,036.00 | 2,560.00 |
| | Sec. | 28 | 7 | 17 | 3 | | |
| | Sec. | 33 | 7 | 17 | 3 | | |
| | Sec. | 4 | 8 | 17 | 3 | | |
| Restriction X | | | | | | | |
| 145 | Sec. | 7 | 8 | 17 | 3 | 1,036.00 | 2,560.00 |
| | Sec. | 17 | 8 | 17 | 3 | | |
| | Sec. | 18 | 8 | 17 | 3 | | |
| | Sec. | 12 | 8 | 18 | 3 | | |
| Restriction B X | | | | | | | |
| 146 | Sec. | 9 | 8 | 17 | 3 | 1,036.00 | 2,560.00 |
| | Sec. | 16 | 8 | 17 | 3 | | |
| | Sec. | 20 | 8 | 17 | 3 | | |
| | Sec. | 21 | 8 | 17 | 3 | | |
| 147 | Sec. | 29 | 8 | 17 | 3 | 906.50 | 2,240.00 |
| | Sec. | 30 | 8 | 17 | 3 | | |
| | Sec. | 32 | 8 | 17 | 3 | | |
| | S/2 | 5 | 9 | 17 | 3 | | |
| Restriction B | | | | | | | |
| 148 | Sec. | 31 | 11 | 17 | 3 | 777.00 | 1,920.00 |
| | Sec. | 35 | 11 | 18 | 3 | | |
| | Sec. | 36 | 11 | 18 | 3 | | |
| Restriction A B | | | | | | | |

| PARCEL NUMBER | LOCATION | SEC | TWP | RGE | M | HECTARES | ACRES |
|---|---|---|---|---|---|---|---|
| 149 | Sec. | 6 | 12 | 17 | 3 | 777.00 | 1,920.00 |
| | Sec. | 1 | 12 | 18 | 3 | | |
| | Sec. | 12 | 12 | 18 | 3 | | |
| | W/2 & Lsds 1 & 2 of Sec. 6-12-17W3; Secs. 1 & 12-12-18W3: PNG from Surface to Top Precambrian | | | | | | |
| | NE & Lsds 7 & 8 of Sec. 6-12-17W3: PNG from Base Shaunavon Formation to Top Precambrian | | | | | | |
| 150 | S/2 | 1 | 14 | 17 | 3 | 129.50 | 320.00 |
| | Restriction B | | | | | | |
| 151 | Sec. | 2 | 14 | 17 | 3 | 774.67 | 1,914.24 |
| | Sec. | 11 | 14 | 17 | 3 | | |
| | S/2, NE & Lsds 11 & 12 of Sec. | 14 | 14 | 17 | 3 | | |
| | Lsd 14 & Ptn. Lsd 13 of Sec. | 14 | 14 | 17 | 3 | | |
| | Restriction B E | | | | | | |
| 152 | Sec. | 12 | 14 | 17 | 3 | 259.00 | 640.00 |
| | Restriction A B | | | | | | |
| | PNG from Base Vanguard Group to Top Precambrian | | | | | | |
| 153 | Sec. | 24 | 8 | 18 | 3 | 259.00 | 640.00 |
| | Restriction B X | | | | | | |
| 154 | Sec. | 2 | 12 | 18 | 3 | 1,036.00 | 2,560.00 |
| | Sec. | 3 | 12 | 18 | 3 | | |
| | Sec. | 10 | 12 | 18 | 3 | | |
| | Sec. | 11 | 12 | 18 | 3 | | |
| | Restriction C | | | | | | |
| | Sec. 2, N/2, SE & Lsds 3, 4 & 5 of Sec. 3, Secs 10 & 11: PNG from Surface to Top Precambrian | | | | | | |
| | Lsd 6 of Sec. 3: PNG from Base Shaunavon Formation to Top Precambrian | | | | | | |
| 155 | Sec. | 13 | 12 | 18 | 3 | 356.12 | 880.00 |
| | SE & Lsds 3 & 4 of Sec. | 24 | 12 | 18 | 3 | | |
| | S/2, NW & Lsds 15 & 16 of Sec. 13, SE & Lsds 3 & 4 of Sec. 24: PNG from Surface to Top Precambrian | | | | | | |
| | Lsds 9 & 10 of Sec. 13: PNG from Base Shaunavon Formation to Top Precambrian | | | | | | |
| | Restriction A S10 | | | | | | |
| 156 | Lsds 15 & 16 of Sec. | 23 | 12 | 18 | 3 | 32.37 | 80.00 |
| | PNG from Surface to Base Shaunavon Formation | | | | | | |
| | Restriction A S10 | | | | | | |
| 157 | S/2 | 22 | 14 | 18 | 3 | 129.50 | 320.00 |
| | Restriction A | | | | | | |
| 158 | N/2 | 22 | 14 | 18 | 3 | 129.50 | 320.00 |
| | Restriction A | | | | | | |
| 159 | Lsds 6 & 12 of Sec. | 27 | 14 | 18 | 3 | 32.17 | 79.50 |
| | PNG from Base Vanguard Group to Top Precambrian | | | | | | |
| | Restriction A | | | | | | |
| 160 | SW | 28 | 14 | 18 | 3 | 64.75 | 160.00 |
| 161 | Sec. | 29 | 14 | 18 | 3 | 257.38 | 636.00 |
| | PNG from Base Vanguard Group to Top Precambrian | | | | | | |
| | Restriction A | | | | | | |
| 162 | N/2 & SE | 11 | 14 | 19 | 3 | 194.35 | 480.25 |
| | SE, NW & Lsds 10, 15 & 16: PNG from Surface to Top Precambrian | | | | | | |
| | Lsd 9: PNG from Base Vanguard Group to Top Precambrian | | | | | | |
| 163 | S/2 & NE | 13 | 14 | 19 | 3 | 242.81 | 600.00 |
| | Lsds 11, 12 & 13 of Sec. | 13 | 14 | 19 | 3 | | |
| | S/2: PNG from Base Vanguard Group to Top Precambrian | | | | | | |
| | NE & Lsds 11, 12 & 13: PNG from Surface to Top Precambrian | | | | | | |
| | Restriction A | | | | | | |
| 164 | N/2 & Lsds 1 & 4-8 incl. of Sec. | 14 | 14 | 19 | 3 | 226.83 | 560.50 |
| | Lsds 1 & 7: PNG from Base Vanguard Group to Top Precambrian | | | | | | |
| | N/2 & Lsds 4, 5, 6 & 8: PNG from Surface to Top Precambrian | | | | | | |
| | Restriction A | | | | | | |

| PARCEL NUMBER | LOCATION | SEC | TWP | RGE | M | HECTARES | ACRES |
|---|---|---|---|---|---|---|---|
| 165 | NE | 23 | 14 | 19 | 3 | 64.75 | 160.00 |
| Restriction A | | | | | | | |
| 166 | NE | 33 | 7 | 21 | 3 | 64.75 | 160.00 |
| Restriction C | | | | | | | |
| 167 | NW | 19 | 11 | 21 | 3 | 64.75 | 160.00 |
| Restriction A | | | | | | | |
| 168 | S/2 & NE | 23 | 14 | 22 | 3 | 388.50 | 960.00 |
| | S/2 & NW | 24 | 14 | 22 | 3 | | |
| Restriction A<br>S/2 & NE 23 & S/2 24: PNG from Surface to Top Precambrian<br>NW 24: PNG from Top Second White Speckled Shale to Top Precambrian | | | | | | | |
| 169 | Sec. | 3 | 19 | 24 | 3 | 518.00 | 1,280.00 |
| | Sec. | 4 | 19 | 24 | 3 | | |
| Restriction C | | | | | | | |

## SECTION C

## AREA II KINDERSLEY KERROBERT AREA

| PARCEL NUMBER | LOCATION | SEC | TWP | RGE | M | HECTARES | ACRES |
|---|---|---|---|---|---|---|---|
| 170 | Sec. | 1 | 27 | 17 | 3 | 1,036.00 | 2,560.00 |
| | Sec. | 11 | 27 | 17 | 3 | | |
| | Sec. | 12 | 27 | 17 | 3 | | |
| | Sec. | 14 | 27 | 17 | 3 | | |
| 171 | Sec. | 22 | 27 | 17 | 3 | 777.00 | 1,920.00 |
| | Sec. | 23 | 27 | 17 | 3 | | |
| | Sec. | 27 | 27 | 17 | 3 | | |
| Restriction A | | | | | | | |
| 172 | Sec. | 25 | 27 | 17 | 3 | 1,036.00 | 2,560.00 |
| | Sec. | 35 | 27 | 17 | 3 | | |
| | Sec. | 36 | 27 | 17 | 3 | | |
| | Sec. | 2 | 28 | 17 | 3 | | |
| Restriction A B | | | | | | | |
| 173 | Sec. | 31 | 28 | 17 | 3 | 259.00 | 640.00 |
| Restriction A | | | | | | | |
| 174 | Sec. | 32 | 28 | 17 | 3 | 259.00 | 640.00 |
| 175 | Sec. | 33 | 28 | 17 | 3 | 259.00 | 640.00 |
| Restriction A | | | | | | | |
| 176 | Sec. | 34 | 28 | 17 | 3 | 259.00 | 640.00 |
| Restriction A | | | | | | | |
| 177 | E/2 | 17 | 30 | 19 | 3 | 129.50 | 320.00 |
| Restriction A | | | | | | | |
| 178 | Lsds 1 & 7 of Sec. | 30 | 31 | 21 | 3 | 32.37 | 80.00 |
| 179 | Sec. | 18 | 32 | 22 | 3 | 259.00 | 640.00 |
| PNG from Base Viking Sand to Top Precambrian | | | | | | | |
| 180 | Sec. | 12 | 32 | 23 | 3 | 259.00 | 640.00 |
| Restriction B<br>PNG from Base Colorado Group to Top Precambrian | | | | | | | |
| 181 | N/2 | 20 | 32 | 23 | 3 | 129.50 | 320.00 |
| Restriction B<br>PNG from Base Viking Sand to Top Precambrian | | | | | | | |

| PARCEL NUMBER | LOCATION | SEC | TWP | RGE | M | HECTARES | ACRES |
|---|---|---|---|---|---|---|---|
| 182 | SE | 22 | 32 | 23 | 3 | 64.75 | 160.00 |
| | PNG from Base Viking Sand to Top Precambrian | | | | | | |
| 183 | Sec. | 24 | 32 | 23 | 3 | 259.00 | 640.00 |
| | Restriction B | | | | | | |
| | PNG from Base Colorado Group to Top Precambrian | | | | | | |
| 184 | NE | 26 | 32 | 23 | 3 | 64.75 | 160.00 |
| | PNG from Base Colorado Group to Top Precambrian | | | | | | |
| 185 | S/2 & NW | 28 | 32 | 23 | 3 | 242.81 | 600.00 |
| | Lsds 10, 15 & 16 of Sec. | 28 | 32 | 23 | 3 | | |
| | PNG from Base Viking Sand to Top Precambrian | | | | | | |
| 186 | Sec. | 29 | 32 | 23 | 3 | 259.00 | 640.00 |
| | PNG from Base Colorado Group to Top Precambrian | | | | | | |
| 187 | Sec. | 29 | 26 | 24 | 3 | 259.00 | 640.00 |
| | N/2, SE & Lsds 3, 4 & 5: PNG from Surface to Top Precambrian | | | | | | |
| | Lsd 6: PNG from Base Mannville Group to Top Precambrian | | | | | | |
| 188 | Sec. | 3 | 22 | 25 | 3 | 979.78 | 2,421.09 |
| | W/2, NE & Pln. SE | 9 | 22 | 25 | 3 | | |
| | Sec. | 10 | 22 | 25 | 3 | | |
| | Sec. | 15 | 22 | 25 | 3 | | |
| | Restriction E | | | | | | |
| 189 | Sec. | 7 | 28 | 25 | 3 | 259.00 | 640.00 |
| 190 | Sec. | 15 | 28 | 25 | 3 | 259.00 | 640.00 |
| | Restriction A | | | | | | |
| 191 | Sec. | 16 | 28 | 25 | 3 | 259.00 | 640.00 |
| | Restriction A B | | | | | | |
| 192 | Sec. | 17 | 28 | 25 | 3 | 259.00 | 640.00 |
| | Restriction A B | | | | | | |
| 193 | Sec. | 19 | 28 | 25 | 3 | 259.00 | 640.00 |
| 194 | Sec. | 20 | 28 | 25 | 3 | 259.00 | 640.00 |
| | Restriction A B | | | | | | |
| 195 | Sec. | 21 | 28 | 25 | 3 | 259.00 | 640.00 |
| | Restriction A B | | | | | | |
| 196 | Sec. | 22 | 28 | 25 | 3 | 259.00 | 640.00 |
| 197 | Sec. | 29 | 28 | 25 | 3 | 259.00 | 640.00 |
| | Restriction A B C | | | | | | |
| 198 | Sec. | 34 | 30 | 25 | 3 | 250.10 | 618.00 |
| | PNG from Base Colorado Group to Top Precambrian | | | | | | |
| | Restriction A | | | | | | |
| 199 | Sec. | 6 | 27 | 26 | 3 | 259.00 | 640.00 |
| | Restriction B | | | | | | |
| 200 | NE | 19 | 32 | 26 | 3 | 64.75 | 160.00 |
| | PNG from Base Colorado Group to Top Precambrian | | | | | | |
| | Restriction A | | | | | | |
| 201 | SE | 20 | 32 | 26 | 3 | 64.75 | 160.00 |
| | PNG from Base Colorado Group to Top Precambrian | | | | | | |
| | Restriction A | | | | | | |
| 202 | SW | 20 | 32 | 26 | 3 | 64.75 | 160.00 |
| | PNG from Base Colorado Group to Top Precambrian | | | | | | |
| | Restriction A | | | | | | |
| 203 | NW | 20 | 32 | 26 | 3 | 64.75 | 160.00 |
| | PNG from Base Colorado Group to Top Precambrian | | | | | | |
| | Restriction A | | | | | | |

| PARCEL NUMBER | LOCATION | SEC | TWP | RGE | M | HECTARES | ACRES |
|---|---|---|---|---|---|---|---|
| 204 | NE | 20 | 32 | 26 | 3 | 64.75 | 160.00 |
| | PNG from Base Colorado Group to Top Precambrian<br>Restriction A | | | | | | |
| 205 | S/2 | 6 | 36 | 26 | 3 | 129.50 | 320.00 |
| | PNG from Surface to Top Viking Sand<br>PNG from Base Viking Sand to Top Precambrian | | | | | | |
| 206 | N/2 | 6 | 36 | 26 | 3 | 129.50 | 320.00 |
| | PNG from Surface to Top Viking Sand<br>PNG from Base Viking Sand to Top Precambrian | | | | | | |
| 207 | SE | 17 | 37 | 26 | 3 | 64.75 | 160.00 |
| | PNG from Surface to Top Viking Sand<br>PNG from Base Viking Sand to Top Mannville Group<br>PNG from Base Mannville Group to Top Precambrian | | | | | | |
| 208 | SW | 17 | 37 | 26 | 3 | 64.75 | 160.00 |
| | PNG from Surface to Top Viking Sand<br>PNG from Base Viking Sand to Top Mannville Group<br>PNG from Base Mannville Group to Top Precambrian | | | | | | |
| 209 | NW | 17 | 37 | 26 | 3 | 64.75 | 160.00 |
| | PNG from Surface to Top Viking Sand<br>PNG from Base Viking Sand to Top Mannville Group<br>PNG from Base Mannville Group to Top Precambrian | | | | | | |
| 210 | NE | 17 | 37 | 26 | 3 | 64.75 | 160.00 |
| | PNG from Surface to Top Viking Sand<br>PNG from Base Viking Sand to Top Mannville Group<br>PNG from Base Mannville Group to Top Precambrian | | | | | | |
| 211 | SE | 30 | 37 | 26 | 3 | 64.75 | 160.00 |
| 212 | SW | 30 | 37 | 26 | 3 | 64.75 | 160.00 |
| 213 | NW | 30 | 37 | 26 | 3 | 64.75 | 160.00 |
| 214 | NE | 30 | 37 | 26 | 3 | 64.75 | 160.00 |
| 215 | Sec. | 22 | 26 | 27 | 3 | 259.00 | 640.00 |
| 216 | Sec. | 12 | 27 | 27 | 3 | 259.00 | 640.00 |
| 217 | Sec. | 17 | 27 | 27 | 3 | 259.00 | 640.00 |
| 218 | Sec. | 18 | 27 | 27 | 3 | 259.00 | 640.00 |
| | Restriction A | | | | | | |
| 219 | Sec. | 20 | 27 | 27 | 3 | 259.00 | 640.00 |
| | Restriction A B | | | | | | |
| 220 | Sec. | 2 | 33 | 27 | 3 | 261.43 | 646.00 |
| | PNG from Base Mannville Group to Top Precambrian | | | | | | |
| 221 | Sec. | 10 | 30 | 28 | 3 | 259.00 | 640.00 |
| | SE & Lsds 3, 6, 9 & 10: PNG from Base Mannville Group to Base Madison Group<br>NW & Lsds 4, 5, 15 & 16: PNG from Base Mannville Group to Top Precambrian | | | | | | |
| 222 | Sec. | 19 | 31 | 28 | 3 | 259.00 | 640.00 |
| | Restriction A | | | | | | |

## SECTION D

## AREA I LLOYDMINSTER AREA

| PARCEL NUMBER | LOCATION | SEC | TWP | RGE | M | HECTARES | ACRES |
|---|---|---|---|---|---|---|---|
| 223 | SE | 6 | 51 | 19 | 3 | 64.75 | 160.00 |

| PARCEL NUMBER | LOCATION | SEC | TWP | RGE | M | HECTARES | ACRES |
|---|---|---|---|---|---|---|---|
| 224 | SW | 6 | 51 | 19 | 3 | 64.75 | 160.00 |
| 225 | NW | 6 | 51 | 19 | 3 | 64.75 | 160.00 |
| 226 | NE | 6 | 51 | 19 | 3 | 64.75 | 160.00 |
| 227 | Lsd 1 of Sec. | 6 | 52 | 19 | 3 | 16.19 | 40.00 |
| 228 Restriction A | Sec. | 18 | 51 | 20 | 3 | 259.00 | 640.00 |
| 229 Restriction A | Sec. | 22 | 51 | 20 | 3 | 259.00 | 640.00 |
| 230 Restriction A | Sec. | 24 | 51 | 20 | 3 | 259.00 | 640.00 |
| 231 Restriction A | Sec. | 26 | 51 | 20 | 3 | 259.00 | 640.00 |
| 232 Restriction A | N/2 & Lsds 3, 5 & 6 of Sec. | 28 | 51 | 20 | 3 | 178.06 | 440.00 |
| 233 | W/2, NE & Lsds 1, 2 & 7 of Sec. | 29 | 51 | 20 | 3 | 242.81 | 600.00 |
| 234 Restriction A C | Lsd 5 of Sec. | 15 | 48 | 21 | 3 | 16.19 | 40.00 |
| 235 Restriction A | S/2, NW & Lsds 9, 10 & 15 of Sec. | 18 | 51 | 21 | 3 | 242.81 | 600.00 |
| 236 Restriction A | S/2, NW & Lsds 9, 15 & 16 of Sec. | 20 | 51 | 21 | 3 | 242.81 | 600.00 |
| 237 Restriction A C | Sec. | 29 | 51 | 21 | 3 | 259.00 | 640.00 |
| 238 Restriction A | Sec. | 30 | 51 | 21 | 3 | 259.00 | 640.00 |
| 239 Restriction A | Sec. | 32 | 51 | 21 | 3 | 259.00 | 640.00 |
| 240 Restriction A | Sec. | 34 | 51 | 21 | 3 | 259.00 | 640.00 |
| 241 | SE | 8 | 43 | 22 | 3 | 64.75 | 160.00 |
| 242 Restriction A | E/2 | 23 | 43 | 22 | 3 | 129.50 | 320.00 |
| 243 | NE | 26 | 43 | 22 | 3 | 64.75 | 160.00 |
| 244 Restriction K | Lsd 16 of Sec. | 34 | 47 | 23 | 3 | 16.19 | 40.00 |
| 245 Restriction A C F G | S/2, NE & Lsds 11 & 14 of Sec. | 14 | 42 | 25 | 3 | 226.62 | 560.00 |
| 246 Restriction A | Sec. | 29 | 43 | 25 | 3 | 259.00 | 640.00 |
| 247 | Sec. | 4 | 44 | 25 | 3 | 259.00 | 640.00 |
| 248 | NW & Lsds 9, 10 & 15 of Sec. | 5 | 45 | 25 | 3 | 113.31 | 280.00 |
| 249 Restriction A | Sec. | 21 | 39 | 26 | 3 | 259.00 | 640.00 |
| 250 Restriction A | Sec. | 32 | 41 | 26 | 3 | 259.00 | 640.00 |

| PARCEL NUMBER | LOCATION | SEC | TWP | RGE | M | HECTARES | ACRES |
|---|---|---|---|---|---|---|---|
| 251 | SW | 13 | 42 | 26 | 3 | 64.35 | 159.00 |
| Restriction A B C F<br>PNG from Base Mannville Group to Top Precambrian | | | | | | | |
| 252 | Sec. | 23 | 42 | 26 | 3 | 259.00 | 640.00 |
| Restriction A B F | | | | | | | |
| 253 | Sec. | 35 | 42 | 26 | 3 | 259.00 | 640.00 |
| Restriction A F | | | | | | | |
| 254 | N/2 | 23 | 44 | 26 | 3 | 129.50 | 320.00 |
| Restriction A | | | | | | | |
| 255 | E/2 | 1 | 45 | 26 | 3 | 129.50 | 320.00 |
| 256 | E/2 | 3 | 45 | 26 | 3 | 129.50 | 320.00 |
| 257 | Sec. | 10 | 45 | 26 | 3 | 259.00 | 640.00 |
| Restriction A | | | | | | | |
| 258 | SE | 11 | 45 | 26 | 3 | 64.75 | 160.00 |
| Restriction A | | | | | | | |
| 259 | SW | 11 | 45 | 26 | 3 | 64.75 | 160.00 |
| Restriction A | | | | | | | |
| 260 | NW | 11 | 45 | 26 | 3 | 64.75 | 160.00 |
| Restriction A | | | | | | | |
| 261 | NE | 11 | 45 | 26 | 3 | 64.75 | 160.00 |
| Restriction A | | | | | | | |
| 262 | Sec. | 16 | 45 | 26 | 3 | 259.00 | 640.00 |
| Restriction A | | | | | | | |
| 263 | Sec. | 20 | 45 | 26 | 3 | 259.00 | 640.00 |
| 264 | Sec. | 22 | 45 | 26 | 3 | 259.00 | 640.00 |
| 265 | Sec. | 28 | 45 | 26 | 3 | 259.00 | 640.00 |
| 266 | Sec. | 29 | 45 | 26 | 3 | 259.00 | 640.00 |
| 267 | Sec. | 34 | 45 | 26 | 3 | 259.00 | 640.00 |
| 268 | Sec. | 10 | 41 | 27 | 3 | 259.00 | 640.00 |
| Restriction A C<br>PNG from Base Mannville Group to Top Precambrian | | | | | | | |
| 269 | Sec. | 7 | 42 | 27 | 3 | 259.00 | 640.00 |
| Restriction C F | | | | | | | |
| 270 | Sec. | 8 | 42 | 27 | 3 | 259.00 | 640.00 |
| Restriction C F G | | | | | | | |
| 271 | Sec. | 13 | 42 | 27 | 3 | 259.00 | 640.00 |
| Restriction A C F | | | | | | | |
| 272 | Sec. | 15 | 42 | 27 | 3 | 259.00 | 640.00 |
| Restriction A C F G | | | | | | | |
| 273 | Sec. | 19 | 42 | 27 | 3 | 259.00 | 640.00 |
| Restriction A C F | | | | | | | |
| 274 | Sec. | 20 | 42 | 27 | 3 | 259.00 | 640.00 |
| Restriction A C F G | | | | | | | |
| 275 | Sec. | 21 | 42 | 27 | 3 | 259.00 | 640.00 |
| Restriction A C F G | | | | | | | |
| 276 | Sec. | 22 | 42 | 27 | 3 | 259.00 | 640.00 |
| Restriction A C F G | | | | | | | |

| PARCEL NUMBER | LOCATION | SEC | TWP | RGE | M | HECTARES | ACRES |
|---|---|---|---|---|---|---|---|
| 277 | Sec. | 23 | 42 | 27 | 3 | 259.00 | 640.00 |
| Restriction A C F | | | | | | | |
| 278 | Sec. | 24 | 42 | 27 | 3 | 259.00 | 640.00 |
| Restriction A C F | | | | | | | |
| 279 | Sec. | 29 | 42 | 27 | 3 | 259.00 | 640.00 |
| Restriction A C F G | | | | | | | |
| 280 | Sec. | 13 | 41 | 28 | 3 | 259.00 | 640.00 |
| 281 | Sec. | 14 | 41 | 28 | 3 | 259.00 | 640.00 |
| Restriction A | | | | | | | |
| 282 | Sec. | 23 | 41 | 28 | 3 | 259.00 | 640.00 |
| Restriction A C F | | | | | | | |
| 283 | Sec. | 24 | 41 | 28 | 3 | 259.00 | 640.00 |
| Restriction A | | | | | | | |
| 284 | W/2 & NE | 26 | 41 | 28 | 3 | 194.25 | 480.00 |
| Restriction A C G | | | | | | | |

**PETROLEUM AND NATURAL GAS SPECIAL EXPLORATORY PERMIT**

**SALE 348 – AUGUST 13, 2012**

*****PLEASE REFER TO PAGES 4, 5 & 6 FOR INFORMATION REGARDING RESTRICTIONS****

The Special Exploratory Block granted pursuant to this Notice shall be subject to Part II.1 (Special Exploratory Permits) of *The Petroleum and Natural Gas Regulations, 1969*.

PETROLEUM AND NATURAL GAS SPECIAL EXPLORATORY PERMIT BLOCK EP-3093

**BLOCK EP-3093**: 44,742.40 hectares (110,560.00 acres), more or less

Township 4, Range 2, West 3
S/2 & NW 4, Secs. 5-8 incl., SW 9, S/2 & NW 17, Secs. 18, 19, 30, S/2 & NW 31

Township 5, Range 2, West 3
W/2 6, W/2 7

Township 6, Range 2, West 3
NW 19, W/2 30, W/2 31

Township 4, Range 3, West 3
Secs. 25, 26, 27, S/2 & NE 28, Secs. 29-36 incl.

Township 5, Range 3, West 3
Secs. 1-36 incl.

Township 6, Range 3, West 3
Secs. 1-36 incl.

Township 4, Range 4, West 3
Secs. 28-33 incl.

Township 5, Range 4, West 3
Secs. 1-36 incl.

Township 6, Range 4, West 3
Secs. 1-25 incl., NE 26, Secs. 27-36 incl.

RIGHTS GRANTED: Petroleum and Natural Gas Rights from Surface to Top Precambrian

RESTRICTION: A B C J X

SPECIAL TERMS AND CONDITIONS PERTAINING TO BIDDING ON
PETROLEUM AND NATURAL GAS SPECIAL EXPLORATORY PERMIT BLOCK EP-3093

1. The successful offer will be the highest amount of eligible work that is committed to on the permit lands during the first two years of the permit. The minimum expenditure requirement for the first two years is $2 per hectare for each year. Thus, the minimum work commitment for a Petroleum and Natural Gas Special Exploratory Permit is $4 per hectare.

2. The expenditure deposit to be submitted is 25% of the proposed annual work. In the case of the minimum work commitment set out in 1 (above), the work commitment is $4 per hectare and the proposed annual work amount is $2 per hectare. The deposit amount in this case is $0.50 per hectare (25% of the proposed annual work).

3. The annual rental amount is $0.25 per hectare ($11,185.60).

4. The hectares specified in this notice are approximate and will be revised when the disposition is issued. The expenditure deposit and rental submitted for the first year should be based on the published hectares. Rental and expenditure deposits for subsequent years will be based on the revised hectares.

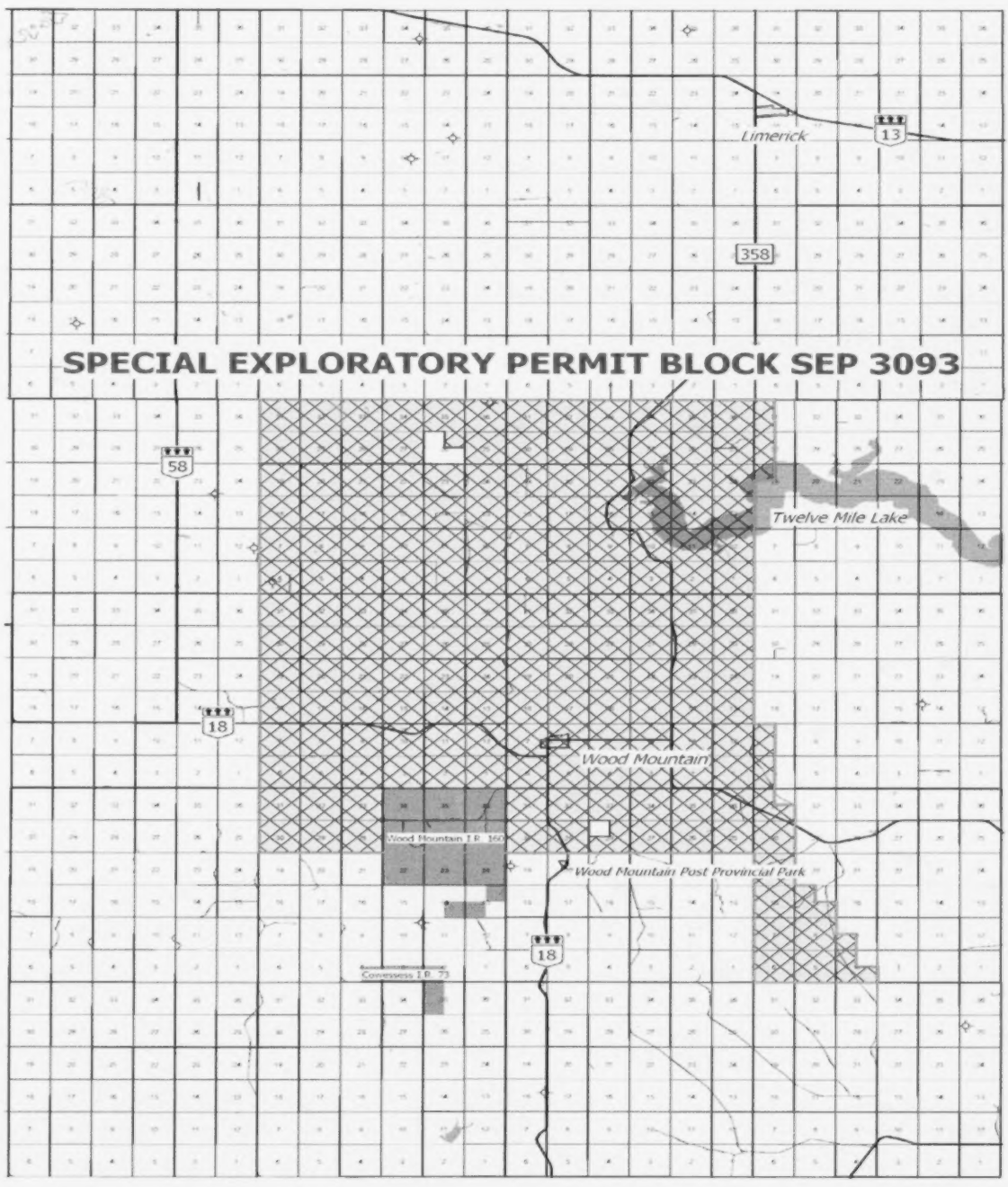
5. The expenditure deposit and rental amount must be in the form of electronic debit (contact Revenue Operations Branch at (306) 787-6508 to implement this process).

CALCULATION OF WORK COMMITMENT BID FOR PERMIT BLOCK EP-3093

| | | | | |
|---|---|---|---|---|
| 44,742.40 hectares (Block EP-3093) | x | $/hectare (see item 1) | = | Work Commitment Amount (minimum $178,969.60) |

CALCULATION OF EXPENDITURE DEPOSIT ON PERMIT BLOCK EP-3093

| | | | | | | |
|---|---|---|---|---|---|---|
| ( Work Commitment Amount | / | 2) | x | 0.25 | = | Expenditure Deposit (minimum $22,371.20) |




Kilometres
0 5 10 15
0 5 10
Miles

geoSCOUT